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Catherine D. Taylor  
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December 18, 2006

**VIA HAND DELIVERY**

The Honorable Charles Terreni  
Chief Clerk/Administrator  
**South Carolina Public Service Commission**  
101 Executive Center Drive (29210)  
Post Office Drawer 11649  
Columbia, South Carolina 29211

**COPY**

**Posted:** D. Duckle

**Dept:** SA

**Date:** 12.19.04

**Time:** 11:00

RE: South Carolina Electric & Gas Company - Annual Review of the Purchased Gas Adjustments and Gas Purchasing Policies; Docket No. 2006-5-G  
Notification of adjustment to cost of gas factors

Dear Mr. Terreni:

By Order No. 2006-679 ("Order"), dated November 13, 2006, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or the "Company") to adjust its cost of gas factors monthly pursuant to Paragraph 4 of the Settlement Agreement adopted and approved by the Commission. Pursuant to the approved procedure and before the first billing cycle of each month, SCE&G recalculates its forecast total cost of gas factors to determine whether an adjustment should be made to the current cost of gas factors. If there is no Material Difference (this term is defined in Order Exhibit No. 1) between the newly recalculated gas cost factors and the gas cost factors currently in effect, then SCE&G is to notify the Commission, the South Carolina Office of Regulatory Staff ("ORS"), and the South Carolina Energy Users Committee ("SCEUC") that the existing cost of gas factors will remain in effect for the next billing cycle. If, however, a Material Difference exists, then SCE&G is to notify the Commission, ORS, and the SCEUC of the Company's intent to adjust its gas cost factors beginning with the first billing cycle in the next succeeding month.

In accordance with the approved procedure, the Company has recalculated its forecast total cost of gas factors to be effective with the Company's first billing cycle in January 2007. Based upon the Company's updated calculations, a Material Difference exists between the newly recalculated gas cost factors and the gas cost factors currently in effect. Consequently, SCE&G intends to adjust the cost of gas factors currently in effect beginning with the first billing cycle in January 2007 to reflect the updated gas cost factors.

In compliance with Order No. 2006-679, this letter serves as notification to the Commission that SCE&G will adjust its cost of gas factors beginning with the first billing cycle

in January 2007 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$1.23831 per therm for Residential, \$1.16210 per therm for Small/Medium General Service, and \$1.12986 per therm for Large General Service. For ease of reference, below is a table reflecting the current total cost of gas factors and the updated total cost of gas factors.

Customer Classes	Current Total Cost of Gas Factors	Total Cost of Gas Factors effective on and after the first billing cycle in January 2007
Residential	\$1.24039	\$1.23831
Small/Medium General Service	\$1.13023	\$1.16210
Large General Service	\$1.08980	\$1.12986

The updated total cost of gas factors will remain in effect until further updated by the Company pursuant to the methodology set forth in Paragraph 4 of Order Exhibit No. 1.

In support of the new cost of gas factors, enclosed for filing are updated versions of Exhibits A and B to Order Exhibit No. 1. Also enclosed for filing are updated firm rate sheets reflecting the recalculated gas cost factors.

To complete our files, please indicate that these new tariff sheets, including the new rate factors therein are consistent with Order No. 2006-679 by including on the face of each new tariff sheet the customary legend of "Approved For Filing" which will constitute conclusive evidence that the new rates are consistent with the approval granted in the Order and are to be implemented as filed. After the new tariff sheets have been approved for filing, please return copies of the tariff sheets to us.

By copy of this letter and in compliance with the Order, I am also notifying ORS and the SCEUC of the updated cost of gas factors. In addition, I am providing them with copies of updated versions of Exhibits A and B as well as the updated firm rate sheets.

If you have any questions, please do not hesitate to contact me. Thank you in advance for your assistance in this matter.

Sincerely,

  
Catherine D. Taylor

CDT/kms

Enclosures

cc: Shannon Bowyer Hudson, Esquire  
Jeffrey M. Nelson, Esquire  
Scott Elliott, Esquire

(All via first-class mail and electronic mail w/enclosures)

## Exhibit A

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY  
PROJECTED COMMODITY AND DEMAND COSTS  
(OVER)/UNDER COLLECTION**

	COMM COST <u>PER THERM</u> (COL. 1)	BILLING COMM COST <u>PER THERM</u> (COL. 2)	FIRM SALES THERMS (COL. 4)	COMMODITY (OVER)UNDER <u>COLLECTION</u> (COL. 5)	CUMULATIVE COMMODITY (OVER)UNDER <u>COLLECTION</u> (COL. 6)	DEMAND (OVER)UNDER <u>COLLECTION</u> (COL. 7)	CUMULATIVE DEMAND (OVER)UNDER <u>COLLECTION</u> (COL. 8)	TOTAL (OVER)UNDER <u>COLLECTION</u> (COL. 9)	CUMULATIVE TOTAL (OVER)UNDER <u>COLLECTION</u> (COL. 10)
<b>BEGINNING BAL. @ Dec 06</b>									
Jan-07	\$0.92639	\$0.98895	(\$0.06356)	42,456,000	(\$2,688,327)	\$15,167,779	(\$5,563,502)	\$527,938	\$15,685,716
Feb-07	\$0.77379	\$0.98895	(\$0.21516)	39,520,000	(\$8,503,112)	\$12,469,452	(\$3,986,340)	(\$6,261,864)	\$7,433,888
Mar-07	\$0.76601	\$0.98895	(\$0.22294)	28,451,000	(\$6,342,798)	\$2,376,458	(\$4,342,074)	(\$13,345,156)	(\$5,911,288)
Apr-07	\$0.66876	\$0.98895	(\$0.32019)	18,029,000	(\$5,772,624)	\$8,149,082	(\$8,149,082)	(\$12,176,615)	(\$6,641,776)
May-07	\$0.72771	\$0.98895	(\$0.26124)	10,992,000	(\$2,871,495)	(\$11,020,577)	(\$1,653,238)	(\$10,496,817)	(\$12,59,137)
Jun-07	\$0.74209	\$0.98895	(\$0.24685)	8,503,000	(\$2,059,006)	(\$13,119,584)	(\$2,241,243)	(\$8,255,573)	(\$12,157,394)
Jul-07	\$0.75342	\$0.98895	(\$0.23555)	7,494,000	(\$1,765,077)	(\$14,984,651)	(\$2,507,704)	(\$14,237,767)	(\$20,632,550)
Aug-07	\$0.72597	\$0.98895	(\$0.25298)	7,575,000	(\$1,392,079)	(\$16,876,740)	(\$2,495,384)	(\$3,252,485)	(\$20,229,225)
Sep-07	\$0.74596	\$0.98895	(\$0.24298)	7,587,000	(\$1,843,578)	(\$18,720,318)	(\$2,525,789)	(\$726,686)	(\$682,211)
Oct-07	\$1.11673	\$0.98895	(\$0.12778)	8,975,000	(\$1,146,811)	(\$17,573,507)	(\$2,360,141)	(\$1,633,445)	(\$19,447,014)
Nov-07	\$1.45875	\$0.98895	(\$0.46980)	15,266,000	(\$1,172,006)	(\$10,401,501)	(\$2,498,006)	(\$3,506,952)	(\$15,940,062)
Dec-07	\$1.34007	\$0.98895	(\$0.35112)	29,624,000	(\$10,401,501)	(\$6)	(\$2,498,006)	\$0	(\$7,903,495)
Total				224,472,000	(\$15,167,779)		(\$527,938)	(\$15,685,716)	

**Exhibit B**

**South Carolina Electric and Gas Company  
Development of DCOG, CCOG and Total Cost of Gas Factor**

	Residential	SGS / MGS	LGS
<b>PROPOSED</b>			
<b>DCOG Factor</b>	\$0.24937	\$0.17315	\$0.14091
<b>CCOG Factor</b>	\$0.98895	\$0.98895	\$0.98895
<b>Total Cost of Gas Factor</b>	\$1.23831	\$1.16210	\$1.12986

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## GENERAL TERMS AND CONDITIONS

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently discontinued. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for cancellation of retail customers. A separate contract shall cover each meter at each location.

## TERM OF CONTRACT

All bills are net and payable when rendered.

## PAYMENT TERMS

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local government body.

## SALES AND FRANCHISE TAX

The commodity charges above include gas costs of \$1.1621 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

## ADJUSTMENTS FOR RECOVERY OF GAS COSTS

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

## SEASONAL BLOCK CHARGE

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

## UNMETERED GAS LIGHTING PROVISION

The monthly minimum charge shall be the basic facilities charge as stated above.

## MINIMUM CHARGE

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

## DEKATHERM BILLING

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

## WEATHER NORMALIZATION ADJUSTMENT

Basic Facilities Charge:		Plus Commodity Charge:	
November - April	\$16.80	May - October	\$12.63
		All terms	\$1.61598 per therm

## RATE PER MONTH

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter. It is not available for resale.

## AVAILABILITY

## GENERAL SERVICE

RATE 31

GAS

SOUTH CAROLINA ELECTRIC & GAS COMPANY

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the number of months of disconnection, any number of days business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

### SEASONAL BLOCK CHARGE

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

### UNMETERED GAS LIGHTING PROVISION

The monthly minimum charge shall be the basic facilities charge as stated above.

### MINIMUM CHARGE

Normalizatlon Adjustment.

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather

### WEATHER NORMALIZATION ADJUSTMENT

4. Availability of this rate schedule for new premises will be based on reasonably anticipated base load usage. Availability of this rate will be initially placed on Rate 32S Residential Standard Service.

3. The calculation as described in 1. above will be performed annually for each residential account. Accounts not meeting the standards of rate 32V will be placed on Rate 32S beginning with the billing month of November of each year.

2. Term usage during a billing month of other than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.

1. This rate schedule is available to those accounts where there is an average usage of at least 10 therms during the billing months of June, July and August. The average usage is derived by combining the term usage for each of the billing months previously listed and dividing by three.

### SPECIAL PROVISIONS

All Therms © \$ 1.60438 per therm

Plus Commodity Charge:

Basic Facilities Charge: \$8.95

### RATE PER MONTH

This rate schedule is only available to residential customers that meet the special provisions as listed below and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

### AVAILABILITY

(Page 1 of 2)

### RESIDENTIAL VALUE SERVICE

RATE 32V

GAS

SOUTH CAROLINA ELECTRIC & GAS COMPANY

**Effective For Bills Rendered On and After the 1st Billing Cycle of January 2007**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

#### **GENERAL TERMS AND CONDITIONS**

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

#### **TERM OF CONTRACT**

All bills are net and payable when rendered.

#### **PAYMENT TERMS**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

#### **SALES AND FRANCHISE TAX**

The commodity charges above include gas costs of \$1,2381 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

#### **ADJUSTMENTS FOR RECOVERY OF GAS COSTS**

(Page 2 of 2)

**RESIDENTIAL VALUE SERVICE**

**RATE 32V**

**GAS**

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## GENERAL TERMS AND CONDITIONS

separate contract shall cover each meter at each location.

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A

## TERM OF CONTRACT

All bills are net and payable when rendered.

## PAYMENT TERMS

governmental body.

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local

## SALES AND FRANCHISE TAX

The commodity charges above include gas costs of \$1.2831 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

## ADJUSTMENTS FOR RECOVERY OF GAS COSTS

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premises within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the number of months the customer is disconnected within a month a whole month of disconnection, if requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

## SEASONAL BLOCK CHARGE

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

## UNMETERED GAS LIGHTING PROVISION

The monthly minimum charge shall be the basic facilities charge as stated above.

## MINIMUM CHARGE

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

## WEATHER NORMALIZATION ADJUSTMENT

Plus Commodity Charge: All Therms ©  
\$1.66438 per therm

Basic Facilities Charge:	
November - April	\$9.95
May - October	\$7.95

## RATE PER MONTH

All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate. Using the Company's service in individually metered private residences. For apartment or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units.

This rate schedule is only available to residential customers that are eligible for rate schedule 32V Residential Value Service and are

## AVAILABILITY

RATE 32S  
RESIDENTIAL STANDARD SERVICE

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
GAS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## GENERAL TERMS AND CONDITIONS

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location. No contract shall be written for less than twelve (12) months.

## TERM OF CONTRACT

All bills are net and payable when rendered.

## PAYMENT TERMS

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## SALES AND FRANCHISE TAX

The commodity charges above include gas costs of \$1.1621 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

## ADJUSTMENTS FOR RECOVERY OF GAS COSTS

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnecting the month of disconnection, any number of days disconnected adds an additional charge of \$20.00 will be added to the charges as calculated above.

## SEASONAL BLOCK CHARGE

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

## UNMETERED GAS LIGHTING PROVISION

The monthly minimum charge shall be the basic facilities charge as stated above.

## MINIMUM CHARGE

The amount per dekatherm will be determined by multiplying the above by 10. Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms).

## DEKATHERM BILLING

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

## WEATHER NORMALIZATION ADJUSTMENT

Plus Commodity Charge: **\$ 1.56598** per therm  
All Therms **(2)**

Basic Facilities Charge: **\$23.39**

## RATE PER MONTH

Available only to those customers using the Company's service for firm general commercial, industrial, agriculture, religious or charitable purposes and for residential where more than one dwelling unit is supplied through one meter. Also, this rate schedule is only available where there is an average usage of at least 130 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three. It is not available for resale.

## AVAILABILITY

## MEDIUM GENERAL SERVICE

GAS

RATE 33

SOUTH CAROLINA ELECTRIC & GAS COMPANY

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## GENERAL TERMS AND CONDITIONS

General Terms and Conditions will constitute a contract for a term of six months. A separate written contract shall cover each meter at each location. General Terms and Conditions will be either party in accordance with the terms of the contract. In the event of a default to the contract, this rate schedule and the service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of the contract. In the event of a default to the contract, this rate schedule and the service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of the contract.

## TERM OF CONTRACT

All bills are net and payable when rendered.

## PAYMENT TERMS

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## SALES AND FRANCHISE TAX

Public Service Commission of South Carolina.

## ADJUSTMENTS FOR RECOVERY OF GAS COSTS

The monthly minimum charge shall be the demand charge as determined above.

## MINIMUM CHARGE

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

(b) Billing Months of May-October:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

(a) Billing Months of November-April:

## DETERMINATION OF BILLING DEMAND

First 50 Dekatherms @	\$6.53 per Dekatherm	Excess over 50 Dekatherms @	\$12.6648 per Dekatherm	Commodity Charge @	
	\$519.00				

Monthly Demand Charge:

## RATE PER MONTH

The actual MDQ shall be the greatest amount of gas delivered to the customer during any day (10:00 a.m. to 10:00 a.m.) of the current billing month.

## MAXIMUM DAILY QUANTITY (MDQ)

Available only to those customers having firm requirements and a maximum daily quantity (MDQ) of at least 50 Dekatherms or greater and using the Company's service for industrial manufacturing or large commercial operations. It is not available for resale service.

## AVAILABILITY

## LARGE GENERAL SERVICE

GAS

RATE 34

SOUTH CAROLINA ELECTRIC & GAS COMPANY

The quantity of transportation gas received into the Company's system for the customer's account to be delivered to the customer by the Company shall be reduced by 3% in measurement for line loss and unaccounted for gas.

The effect of delivery under this rate schedule prior to gas received under any other rate schedule.

When separate metering is not feasible, the Company shall assume for billing purposes, unless otherwise agreed to, that such metered volumes reflect deliveries under this rate schedule prior to gas received under any other rate schedule.

### DELIVERED GAS QUANTITY

The commodity charges above include gas costs of \$11,298 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

### ADJUSTMENTS FOR RECOVERY OF GAS COSTS

The monthly minimum charge shall be the demand charges as determined above.

### MINIMUM CHARGE

(a) Billing Months of November-April:	Demand Charge @ \$6.00 per Dekatherm	Commodity Charge @ \$12.6648 per Dekatherm
(b) Billing Months of May-October:	Demand Charge @ \$12.6648 per Dekatherm	Commodity Charge @ \$12.6648 per Dekatherm
	None	None

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

In addition to the demand charges for transportation service the following charges will apply for gas supplied by the Company.

Standby Service

(a) Billing Months of November-April:	The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.	MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.
(b) Billing Months of May-October:	The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.	

### DETERMINATION OF BILLING DEMAND

First 50 Dekatherms @	\$519.00	Commodity Charge @ \$1.3495 per delivered Dekatherm
Excess over 50 Dekatherms @	\$6.53	

Transportation Service  
Monthly Demand Charge:

Service will be supplied at the best efforts of the Company and may be restricted from time to time due to operating limitations on the Company's system or from third party restrictions. In the event of such limitations, the transportation service is subordinate to service to other rate schedules and may be curtailed or interrupted, normally upon not less than two hours advance notice, or, when necessitated by conditions affecting the Company's gas system, upon less than two hours advance notice.

Transportation service is available to any customer who has firm requirements of 50 Dekatherms Maximum daily Quantity (MDQ) or greater and, who owns and delivers gas to the Company at an acceptable point of connection, for delivery by the Company to the customer's regular point of service.

### AVAILABILITY

(Page 1 of 2)

### TRANSPORTATION AND STANDBY SERVICE

GAS

SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 35

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## GENERAL TERMS AND CONDITIONS

The customer shall execute an Agreement of Service with the Company which shall specify the maximum daily volume of gas to be transported, the period of time that the Company will receive such gas, and all conditions under which delivery to the Company will be accepted and delivery to the customer will be made. The customer must provide the Company with all necessary documentation of ownership and authorization required by any regulatory body with jurisdiction.

## TERM OF CONTRACT

All bills are net and payable when rendered.

## PAYMENT TERMS

governmental body.

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local

## SALES AND FRANCHISE TAX

The Company shall not be liable for any loss to the customer arising from or out of service under this rate schedule, including loss of agents in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or

Gas shall be and remain the property of the customer while being transported and delivered by the Company. The customer shall be

responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

Gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

The Company shall not be liable for contractual or loss of gas of the customer as a result of any

## LIAIBILITY

The volume of gas received on a daily basis for customer's account may not equal the volume, less shrinkage, delivered to the customer. The result will be deemed an imbalance. Customer's account will be reviewed at the end of each month, or on termination of Transportation Service or cancellation of service hereafter. If the imbalance is such that the customer has received more gas than was delivered to the Company during the period under review, customer shall be billed for such a standby service. If the imbalance is such that the customer has received less gas than was delivered to the Company, the Company may exercise one of two options, in its sole discretion. The Company may: (1) deliver the excess gas to the customer, over the next calendar month succeeding the review, at such times as the Company shall determine in its sole discretion; or (2) buy excess gas at Company's lowest rates taken to comply with any law, regulation, or order of any government agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

## DELIVERED GAS QUANTITY

(Page 2 of 2)

## TRANSPORTATION AND STANDBY SERVICE

GAS

RATE 35

SOUTH CAROLINA ELECTRIC & GAS COMPANY

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## GENERAL TERMS AND CONDITIONS

The company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## SPECIAL PROVISIONS

Service hereunder shall be provided under written contract, with the initial term of contract of five years and, thereafter, for one-year periods until terminated by either party on ninety days written notice.

## TERM OF CONTRACT

All bills are net and payable when rendered.

## PAYMENT TERMS

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local government body.

## SALES AND FRANCHISE TAX

The commodity charges above include gas costs of \$1,23831 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

## ADJUSTMENT FOR RECOVERY OF GAS COSTS AND ENVIRONMENTAL LABILITIES

Average	Lamp Charges	Terms Usage per Month	SIZE	
Two Mantle fixture complete	\$ 29.66	15		
Three Mantle fixture complete	\$ 40.04	22		
Four Mantle fixture complete	\$ 50.61	29		

All lighting service where fixtures are mounted on Company's ornamental poles which are a part of Company's distribution system will be charged for at the following rate per light.

## RATE

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW STRUCTURE OR APPLIANCE.

## AVAILABILITY

## GAS LIGHTING

RATE 36

GAS

SOUTH CAROLINA ELECTRIC & GAS COMPANY

Commissioner of South Carolina.

The commodity charges above include gas costs of \$1.12986 per therm and are subject to adjustment by order of the Public Service

### ADJUSTMENTS FOR RECOVERY OF GAS COSTS

Commodity Charge: All Months @	\$ 1.36885 per therm
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#### RATE PER MONTH (All Months)

Rate 34G - Customer with gas-fired Central combination air cooling and heating systems.  
Available to those customers qualifying for service under Large General Service Rates 34.

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

#### DEKATHERM BILLING

The commodity charges above include gas costs of \$1.1621 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

### ADJUSTMENTS FOR RECOVERY OF GAS COSTS

Commodity Charge: All Months @	\$ 1.26385 per therm
Basic Facilities Charge:	\$14.72

#### RATE PER MONTH (During the Billing Months of May through October)

SPECIFICATION B - Customer with gas-fired Central combination air cooling and heating systems.

The commodity charges above include gas costs of \$1.1621 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

### ADJUSTMENTS FOR RECOVERY OF GAS COSTS

Commodity Charge: All Months @	\$ 1.26385 per therm
Basic Facilities Charge:	\$14.72

#### RATE PER MONTH (All Months)

SPECIFICATION A - Customer with gas-fired cooling systems.

Available to those customers qualifying for service under General Service Rates 31 & 33.

The volume of gas used for service under this rider will be determined by separate metering equipment installed by the Company. All costs associated with the separate metering are borne by the customer.

#### METERING

### INDUSTRIAL AND COMMERCIAL, RATES 31, 33 AND 34

This rider is available to those customers which have installed and are regularly operating a gas-fired central air cooling system or gas-fired central combination air cooling and heating system. Service under this rider shall be available subject to the specifications below at customer's request and with Company certification of customer's installed gas-fired central air cooling system or gas-fired central combination air cooling and heating system. It is not available for resale service. At the company's discretion, service offered under this rider may be limited and applied only to those customers currently receiving service under this rider.

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW APPLIANCE.

#### AVAILABILITY

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### SERVICE FOR AIR CONDITIONING

GAS

SOUTH CAROLINA ELECTRIC & GAS COMPANY

# SOUTH CAROLINA ELECTRIC & GAS COMPANY

RIDER TO RATES 31, 32V, 32S AND 34  
SERVICE FOR AIR CONDITIONING

GAS

Dekatherm will be determined by multiplying the above rates by 10.  
Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 Dekatherm = 10 therms). The amount per

## DEKATHERM BILLING

Available only to residential customers qualifying for Firm Residential Service Rate 32V & 32S and having a gas-fired central air cooling system or gas-fired central combination air cooling and heating system using the Company's service for private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a gas-fired central air cooling system or a gas-fired central combination air cooling and heating unit will be separately metered to comply with the provisions of Rate 32V & 32S. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of Rate 32V & 32S.

## SPECIFICATION B - Customer with gas-fired central combination air cooling and heating systems.

Basic Facilities Charge: \$8.95

## ADJUSTMENTS FOR RECOVERY OF GAS COSTS

Commodity Charge: \$1.40985 per therm

The commodity charges above include gas costs of \$1.23831 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

## WEATHER NORMALIZATION ADJUSTMENT

An adjustment to commodity charges for the billing months of November - April will be made in accordance with the Weather Normalization Adjustment.

## MINIMUM CHARGE

### GENERAL

The monthly minimum charge shall be the basic facilities charge as stated above.  
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## SALES AND FRANCHISE TAX

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs.

## SPECIAL PROVISIONS

All bills are net and payable when rendered.

## PAYMENT TERMS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.  
The Company's General Terms and Conditions are rendered On and After the first Billing Cycle of January 2007.

## GENERAL TERMS AND CONDITIONS

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

## TERMS OF CONTRACT

on such difference in costs.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs.